

# Optimal transition to a low-carbon economy

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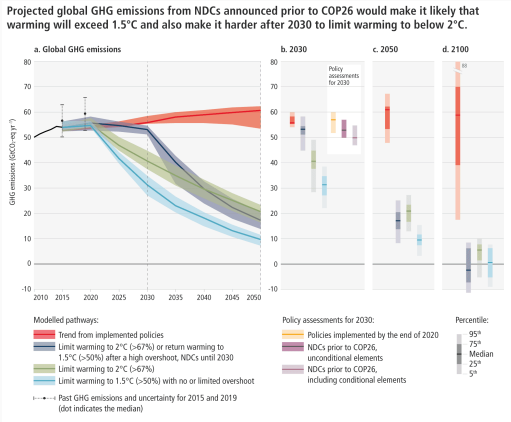
<sup>3</sup>London School of Economics and Political Science

<sup>4</sup>CESifo

<sup>5</sup>University of Mons

# Motivation: move to a low-carbon economy

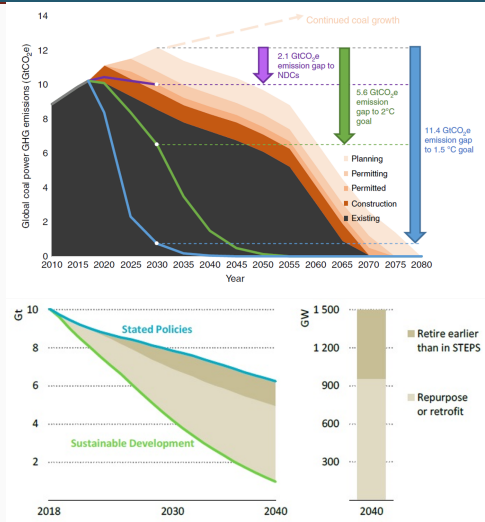
- Goal: bring GHG emissions close to zero
- What is the optimal strategy to get there?
- Three key aspects to consider



Mitigation scenarios. Source: IPCC (2022)

# 1. Capital inertia and stranding

- Capital choices are (partly) irreversible
- Rapid transition → High-carbon capital 'stranding'
- Potential wider macro-financial impacts (Semieniuk et al., 2021)



Potential coal stranding: Cui et al. (2019); IEA (2019)

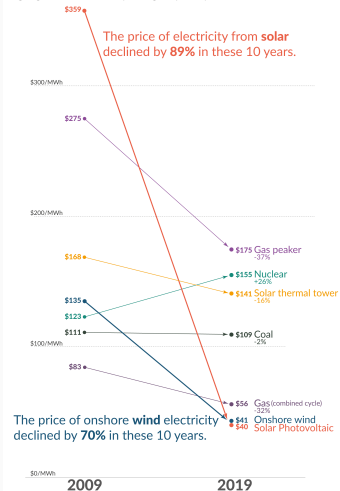
## 2. Clean technological progress

- Technology costs evolve in time
- R&D, spillovers, learning/experience, network effects etc.
- Should we wait to abate until costs are lower?

### The price of electricity from new power plants

Our World  
in Data

Electricity prices are expressed in 'levelized costs of energy' (LCOE). LCOE captures the cost of building the power plant itself as well as the ongoing costs for fuel and operating the power plant over its lifetime.

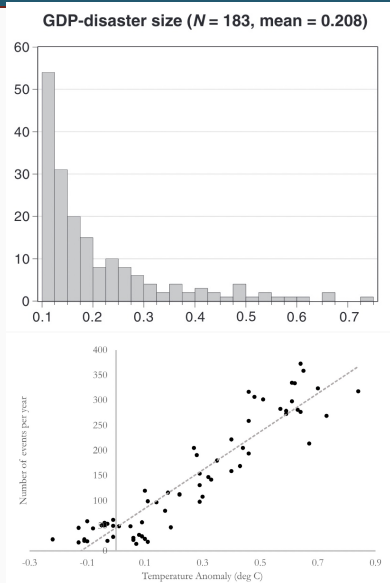


Data: Lazard Levelized Cost of Energy Analysis, Version 13.0  
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Our World in Data

### 3. Uncertainty

- Multiple sources of climate-related uncertainty (Heal and Millner, 2014)
- Gradual uncertainty
- Macroeconomic and climate-related disasters



## Three key features of our model

- Dynamic model with clean/dirty capital and climate damages
- Capital inertia and stranding
  - Investment adjustment costs on both capital stocks
  - Disinvestment adjustment costs → non-linear stranding effects
- Clean technological progress
  - Abatement costs as clean/dirty capital productivity differentials
  - Exogenous/endogenous drivers of abatement cost reduction
- Multiple sources of uncertainty
  - Brownian motions on temperature, capital stocks, productivity
  - Temperature-dependent jumps in productivity (Barro disasters)
  - Recursive preferences (Epstein and Zin, 1989; Weil, 1990)

- Adjustment costs (Gould, 1968; Lucas Jr, 1967)
  - Coulomb et al. (2019); Vogt-Schilb et al. (2018); van der Ploeg and Rezai (2020)
- High-carbon stranding
  - Capital stranding in deterministic models (Rozenberg et al., 2020; Baldwin et al., 2020; Coulomb et al., 2019)
  - Capital reconversion at a cost (Hambel et al., 2021)
- Technological progress
  - Popp (2019); Gerlagh et al. (2009); Gillingham et al. (2008)
  - Experience (Arrow, 1962; Boston Consulting Group, 1970)
- Uncertainty
  - Recursive IAMs: Lemoine and Traeger (2014); Cai and Lontzek (2019); Karydas and Xepapadeas (2019); van den Bremer and van der Ploeg (2021); Hambel et al. (2021); Olijslagers et al. (2021)

## Overview of results: benchmark transition pathway

- Benchmark optimal transition with full model
  - Carbon price: 2021: US\$123 → 2050: US\$260
  - Stop to dirty investments + US\$2.6 trillion cum. disinvestment
  - 50% GHG drop in 2020s + slower reduction after
  - Temperature just under 2°C in 2100
- Optimal price decomposition
  - Our carbon price corresponds to optimal MAC
  - Main drivers in 2021: deterministic SCC (81%); temperature disaster risk premium (17%); technological change (12%); Dirty capital contraction (-12%)
- Delayed and unexpected policies
  - → Increase in cumulative stranding



# Overview of results: disentangling impacts

- Capital inertia
  - No inertia → Massive immediate disinvestments
  - Capital inertia → Emissions/temperature inertia and higher carbon prices
- Clean technological progress
  - Falling costs lead to lower emissions/temperatures and to lower carbon prices
  - But: endogenous tech progress → carbon price premium
- Uncertainty
  - Lower emissions/temperature (precaution)
  - Higher carbon prices and larger divestment
  - Temperature-dependent disasters main driver
- Comparison to 'straw man' model:
  - Net carbon price premium of 17% in 2021

## Two alternative policy/planning objectives

- 'Cost-benefit' problem
  - Trade-off between abatement costs ( $K_d \rightarrow K_c$ ) and climate damage costs ( $E \rightarrow T \rightarrow \Omega$ )
  - Maximisation of value function
- 'Cost-effectiveness' problem
  - In line with international commitments (e.g. Paris agreement)
  - Minimisation of abatement costs
  - 1.5°C cost-effectiveness: 2021: US\$167  $\rightarrow$  2050: US\$351
- 2°C cost-benefit vs 2°C cost-effectiveness
  - Ignoring climate damages  $\rightarrow$  emission reduction back-loading
  - Carbon price 18% lower in 2021 in 2°C cost-effectiveness

## The model

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$$Y = AL^{1-\alpha}K^\alpha\Lambda\Omega$$

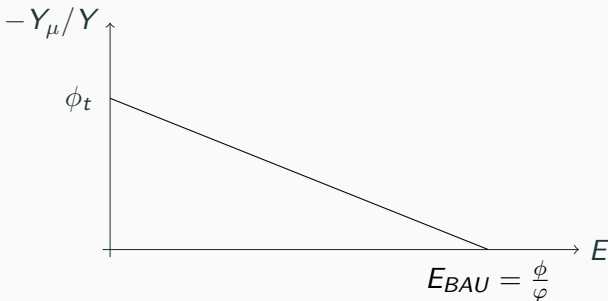
where

- $A$ : TFP (subject to volatility + disasters)
- $L$ : Labour growing at rate  $g_L$
- $\Lambda$ : Emissions abatement cost multiplier
- $\Omega$ : Climate damage multiplier

## Abatement cost multiplier $\Lambda$

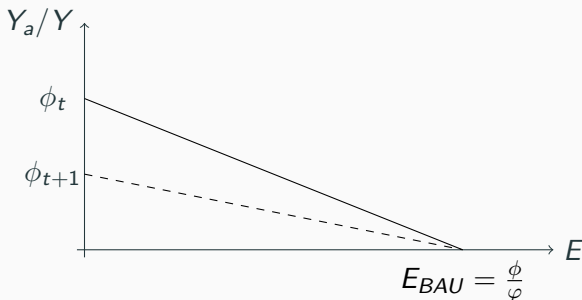
$$\Lambda = \exp\left(-\frac{\varphi_t}{2}\mu^2\right)$$

- Abatement  $\mu = \phi_t/\varphi_t - E$ , with  $E_{BAU} = \phi_t/\varphi_t$
- $\phi$ : marginal abatement cost when  $E = 0$
- $\varphi$ : slope of marginal abatement cost function
- Marginal abatement cost (MAC) function:  $-Y_\mu/Y = -\varphi_t\mu$



## Clean technology costs fall over time

- Exogenous component
  - Spillovers from general tech progress (AI, nanotechnology, etc.)
  - Exogenous growth rates  $g_\phi = g_\varphi < 0$
- Endogenous component (learning/experience)
  - MAC parameters evolve as a function of cumulative abatement  $\tilde{M}$ , with constant learning rate



- MAC at zero emissions evolves according to

$$\phi_t = \phi_0 \left( \omega \frac{1}{M^\epsilon} + (1 - \omega) \frac{1}{1 + g_\phi \tau} \right)$$

where  $\tau$  is 'artificial' time,  $\tilde{M}$  is cumulative emissions abatement and  $\epsilon$  is a constant elasticity

- MAC function slope parameter evolves according to

$$\varphi_t = \varphi_0 \left( \omega \frac{1}{M^\epsilon} + (1 - \omega) \frac{1}{1 + g_\varphi \tau} \right)$$

where  $g_\phi = g_\varphi$  so that  $E_{BAU}$  remains fixed

$$\Omega = \exp\left(-\frac{\gamma}{2} T^2\right)$$

where

- $\gamma$ : damage function coefficient
- $T = \zeta S$ : global mean temperature relative to pre-industrial
- $S$ : cumulative emissions
- $\zeta$  is the transient climate response to cumulative carbon emissions (TCRE)



## Dirty and clean capital stocks

$$K = K_d + K_c$$

- Not perfect substitutes!
  - Equally productive only at  $E_{BAU}$ ; elsewhere  $Y_{K_d} > Y_{K_c}$
  - + investment/disinvestment costs
  - → Replacing dirty with clean capital comes at a cost
  - We assume  $K_c > K_d$  ( $K_d$  concentrated in upstream sectors)
- Use of  $K_d$  produces emissions  $E$  at intensity  $\psi_t$

$$E = \psi_t K_d$$

where  $\psi$  decreases exogenously at rate  $g_\psi$

## Investment/disinvestment adjustment costs

- Convex adjustment costs on both dirty/clean investments

$$l_j = \frac{\chi_j i_j^2}{k}$$

where  $i$  is investments and  $\chi_j$  the adjustment cost parameters

- If  $i_d = 0$  emissions decrease at rate  $\delta_d + g_\psi$ 
  - But optimal  $i_d$  can be negative!
- Convex disinvestment costs ( $r \equiv i_d$  iff  $i_d < 0$ ),

$$\kappa(r) = \frac{\theta_1 r^{\theta_2}}{k}$$

→ When dirty assets are decommissioned/repurposed, less than 100% of their value can be recovered ('stranding')

## Sources of uncertainty (i)

- Temperature response to emissions
  - Brownian motion  $W_T$
  - $\sigma_T = 0.03$  calibrated to IPCC models  $T$  range in 2100

$$dT = \zeta E dt + \sigma_T T dW_T$$

- Value of capital stocks
  - Brownian motions  $W_d$  and  $W_c$  with correlation coefficient  $\rho_k$
  - $\sigma_j = 0.01 \rightarrow 5\%$  chance of a shock larger than 2% of GDP

$$dk_j = \left( i_j - \frac{\chi_j i_j^2}{k} - (\delta_j + g_L + g)k_j \right) dt + \sigma_j k_j dW_j$$

## Sources of uncertainty (ii)

- Productivity/growth prospects
  - Brownian motion  $W_A$
  - Poisson process  $P$

$$d\tilde{A} = \left( g_{A1}\tilde{A} + (\tilde{A}_0 - \tilde{A})g_{A2} \right) dt + \sigma_A\tilde{A}dW_A - \xi_1(1 + \xi_2 T)\tilde{A}dP$$

where

- First term governs drift TFP to a steady state
- $\xi_1 = 0.2$ : Size of macro-economic shock without climate change (20% GDP loss with 1.7% probability)
- $\xi_2 = 0.07$ : Effect of temperature on macro shock size (macro jump 20%  $\rightarrow$  21.4% when  $T = 2^\circ\text{C}$ )

# Consumption and utility

- Consumption

$$c = y - i_d - i_c - \kappa(r)$$

- Epstein-Zin-Weil preferences [Details](#)

$$V(k_d, k_c, S, \tilde{A}, t) = \max_{i_c, i_d} \mathbb{E} \int_0^{\infty} -f(k_d, k_c, S, \tilde{A}, t, V, i_d, i_c) d\tau$$

- Value function  $V$  of expected welfare
- $RRA = 4 > EIS = 1.35 \rightarrow$  Preference for early resolution of uncertainty
- HJB equation

$$\max_{i_c, i_d} \left\{ f + \frac{1}{dt} \mathbb{E}[dV(k_d, k_c, S, \tilde{A}, t)] \right\} = 0$$

# Calibration

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- Time:
  - One-year time steps
  - $g_{\tau} = g + g_L - g_{\psi} = 0.015$
  - Starting time period: 2020
- Three main strategies to calibrate our parameters
  - Standard values in the literature or recent empirical estimates
  - Calibration to replicate empirical evidence or desired features of starting values
  - Estimation by fitting our model to energy systems model database [Details](#)

# Preferences and production

Parameter	Symbol	Value	Source
Elasticity of marginal utility of consumption	$\eta$	1.35	Drupp et al. (2018)
Relative risk aversion	$RRA$	4	Barro (2009)
Discount rate	$\rho$	0.011	Drupp et al. (2018)

Parameter	Symbol	Value	Source
Initial TFP value	$A_0$	3.44	Calibration
Trend TFP growth rate	$g$	0.0237	Calibration
Std Dev of TFP Brownian motion	$\sigma_A$	0.01	Barro (2009)
Initial population	$L_0$	7.794	UN (2019)
Population growth rate	$gL$	0.0042	UN (2019)
Output elasticity of capital	$\alpha$	0.3	Standard
Initial dirty capital	$K_{d,0}$	28	Calibration
Initial clean capital	$K_{c,0}$	320	Calibration
Depreciation rate	$\delta_d, \delta_c$	0.04	Calibration
Initial carbon intensity	$\psi_0$	2	Calibration
$\psi$ decline rate	$g_\psi$	0.01	Calibration
Adjustment cost parameter	$\chi_d, \chi_c$	0.1	van der Ploeg and Rezai (2020)
Std Dev of $k_d$ and $k_c$ Brownian motions	$\sigma_d, \sigma_c$	0.01	Barro (2009)
Correlation between $k_d$ and $k_c$ Brownian motions	$\rho_k$	0.5	By assumption
Size of macro disasters without climate	$\xi_1$	0.2	Calibration



# Climate and emission abatement

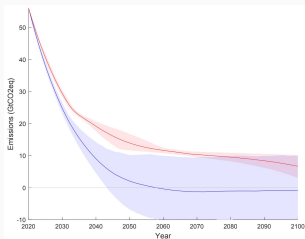
Parameter	Symbol	Value	Source
Temperature increase in 2020	$T_0$	1.2°C	IPCC (2021)
TCRE	$\zeta$	0.0006	IPCC (2021)
Climate damage function parameter	$\gamma$	0.0077	Howard and Sterner (2017)
Std Dev of $T$ Brownian motion	$\sigma_T$	0.03	IPCC (2021)
Dependence of macro disasters on $T$	$\xi_2$	0.07	Calibration

Parameter	Symbol	Value	Source
$\phi$ initial value	$\phi_0$	0.00252	Calibration
$\phi$ decline rate	$g_\phi$	0.69	Calibration
$\varphi$ initial value	$\varphi_0$	0.000042	Estimation
$\varphi$ decline rate	$g_\varphi$	0.69	Estimation
Disinvestment cost function parameter	$\theta_1$	705	Estimation
Disinvestment cost function exponent	$\theta_2$	2.1	By assumption
Exogenous learning weight parameter	$\omega$	0.5	Calibration
Cumulative abatement at $t_0$	$\tilde{M}_0$	100	UNEP (2021)
Elasticity of MAC to cumulative emissions	$\epsilon$	0.1	Estimation

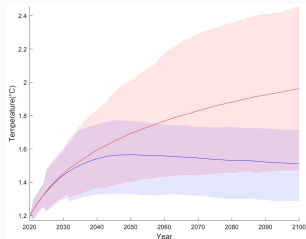
## Numerical results

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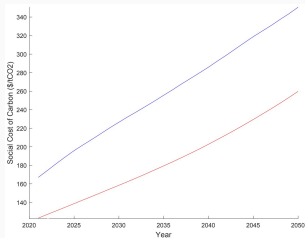
# The benchmark optimal transition



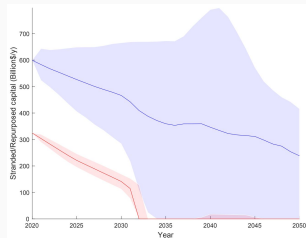
(a) Emissions  $E$



(b) Temperature  $T$



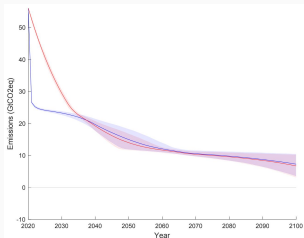
(c) Carbon price  $p$



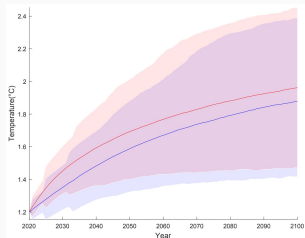
(d) Dirty capital disinvestment  $R$

Red: cost-benefit. Blue: 1.5°C cost-effectiveness.

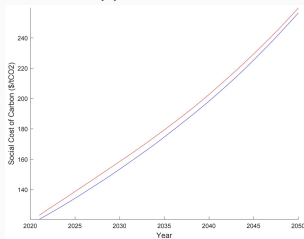
# The impact of capital inertia



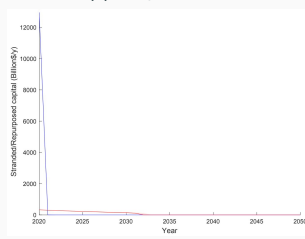
(a) Emissions  $E$



(b) Temperature  $T$



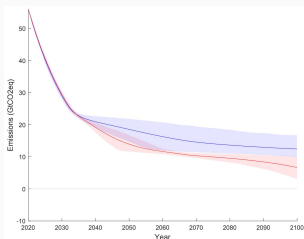
(c) Carbon price  $p$



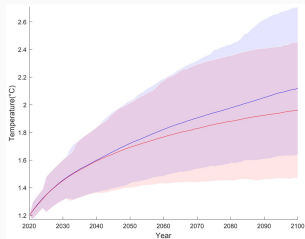
(d) Dirty capital disinvestment  $R$

Red: cost-benefit. Blue: without adjustment/disinvestment costs ( $\chi_c = \chi_d = \theta_1 = 0$ )

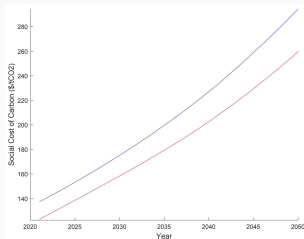
# The impact of learning



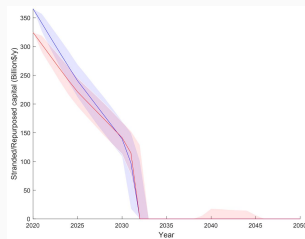
(a) Emissions  $E$



(b) Temperature  $T$



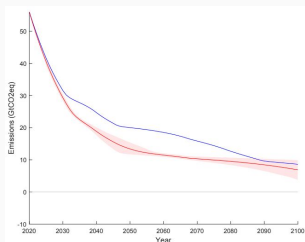
(c) Carbon price  $p$



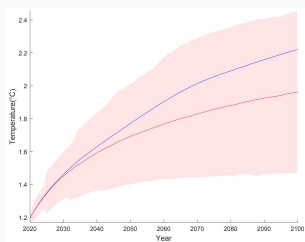
(d) Dirty capital disinvestment  $R$

Red: cost-benefit. Blue: without learning ( $\phi_t = \phi_0$  and  $\phi_t = \phi_0 \forall t$ )

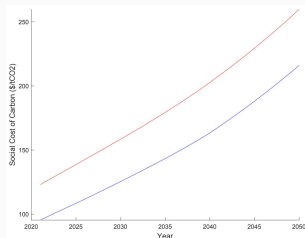
# The impact of uncertainty



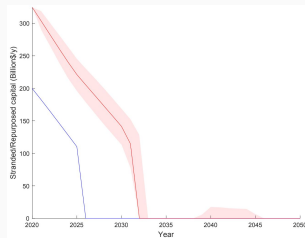
(a) Emissions  $E$



(b) Temperature  $T$



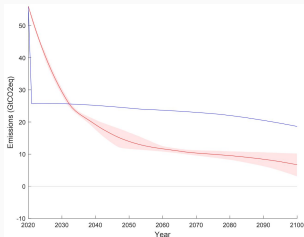
(c) Carbon price  $p$



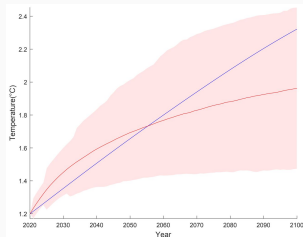
(d) Dirty capital disinvestment  $R$

Red: cost-benefit. Blue: without uncertainty ( $\sigma_T = \sigma_j = \sigma_A = \xi_1 = 0$ )

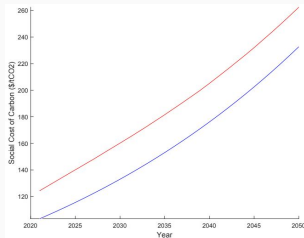
# Comparison with 'straw man' model



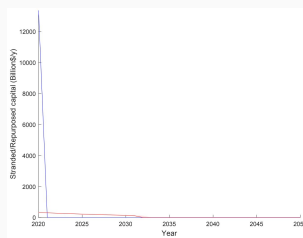
(a) Emissions  $E$



(b) Temperature  $T$



(c) Carbon price  $p$



(d) Dirty capital disinvestment  $R$

Red: cost-benefit. Blue: without inertia, learning and uncertainty

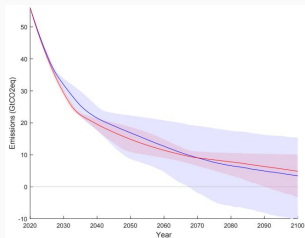
## Summary of effects

	Cumulative emissions 2020-2100	Temperature in 2100	CO <sub>2</sub> price in 2021	Cumulative dirty capital disinvestment 2020-2050
No inertia	-10.6%	-0.08°C	-2.2%	n/a
No learning	19.7%	0.16°C	11.6%	7.5%
No uncertainty	27.7%	0.26°C	-22.5%	-64.4%
Straw man	43.2%	0.36°C	-14.5%	n/a

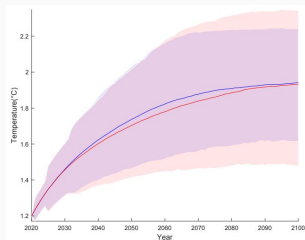
Summary of effects, relative to the full model



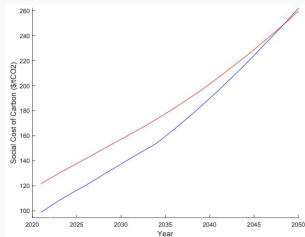
# Cost-benefit versus cost-effectiveness



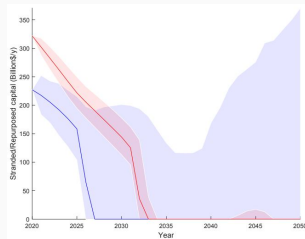
(a) Emissions  $E$



(b) Temperature  $T$



(c) Carbon price  $p$



(d) Dirty capital disinvestment  $R$

Red: 2°C cost-benefit. Blue: 2°C cost-effectiveness

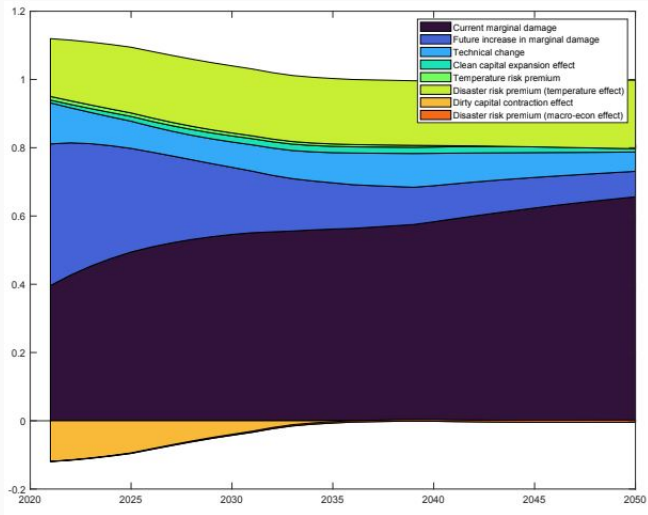
# Optimal carbon price decomposition

- Analytical expression for the optimal carbon price

$$\begin{aligned}
 p = & \Phi\{\Psi c^{-\eta} y \gamma S - V_{SS} E \\
 & + \Psi c^{-\eta} y \left[ \frac{\varphi}{2} \mu^2 (1 - \omega) \frac{\epsilon}{M\epsilon + 1} \right] - V_{tS} \\
 & - V_{Sk_d} \left[ i_d - \chi_d i_d^2 - (\delta_d + g_L + g) k_d \right] \\
 & - V_{Sk_c} \left[ i_c - \chi_c i_c^2 - (\delta_c + g_L + g) k_c \right] \\
 & - V_{SS} S \sigma_S^2 - 1/2 V_{SSS} S^2 \sigma_S^2 \\
 & - 1/2 V_{Sk_d k_d} k_d^2 \sigma_d^2 - 1/2 V_{Sk_c k_c} k_c^2 \sigma_c^2 - V_{Sk_c k_d} k_d k_c \rho^k \sigma_c \sigma_d \\
 & - 1/2 V_{SAA} \tilde{A}^2 \sigma_{\tilde{A}}^2 \\
 & - \lambda_A \left[ V_S(\tilde{A} - \Delta \tilde{A}) - V_S(\tilde{A}) \right] \\
 & + \lambda_A V_A (\tilde{A} - \Delta \tilde{A}) \xi_1 \xi_2 \zeta \tilde{A} - V_{SA} \left( \tilde{A} g_{A1} + (A_0 - \tilde{A}) g_{A2} \right) \},
 \end{aligned}$$

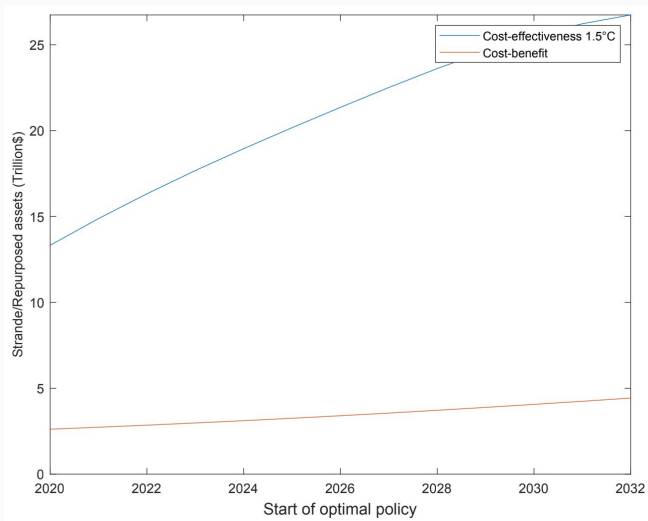
marginal damage cost  
 technological change effect  
 dirty capital contraction effect  
 clean capital expansion effect  
 temperature risk premium  
 capital risk premiums  
 TFP volatility risk premium  
 disaster risk  
 premium

# Optimal carbon price decomposition results



Y-axis is scaled in percent of the absolute price

# Policy delays increase stranding costs



Red: cost-benefit. Blue: 1.5°C cost-effectiveness

## Conclusions

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- We develop a recursive IAM with
  - Investment/disinvestment adjustment costs
  - Exogenous/endogenous clean technological progress
  - Multiple sources of uncertainty
- Main findings
  - Optimal transition is fast, requiring a high carbon price and active stranding of dirty assets
  - This is especially true if policies are delayed and unanticipated
  - Considering capital inertia, clean techn progress and uncertainty → net premium of 17% on the optimal carbon price today
  - Cost-effectiveness problems underestimate optimal carbon price

## Support slides

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$$V(k_d, k_c, S, \tilde{A}, t) = \max_{i_c, i_d} \mathbb{E} \int_0^{\infty} -f(k_d, k_c, S, \tilde{A}, t, V, i_d, i_c) d\tau$$

with

$$f(k_d, k_c, S, \tilde{A}, t, V, i_d, i_c) = \frac{c^{1-\eta}}{1-\eta} \Upsilon - \hat{\rho} V \frac{1-RRA}{1-\eta}$$

$$\Upsilon = \hat{\rho} ((1-RRA) V)^{\frac{\eta-RRA}{1-RRA}}$$

and

$$\hat{\rho} = \rho - g_L + (\eta - 1)g$$



# Abatement cost estimation

- Database of IAMs and energy system models
  - IPCC Special Report on 1.5°C (122 scenarios)
  - NGFS database (12 scenarios)
  - → Calculate total and marginal abatement costs
- We choose values of  $\varphi_0$ ,  $\theta_1$ ,  $g_\varphi$  and  $\epsilon$  that maximise the fit of our model, using:

$$\frac{Y}{Y_{BAU}} = \exp \left[ -\frac{\varphi_t}{2} \left( E - \frac{\phi_t}{\varphi_t} \right)^2 \right] - \theta_1 r^{\theta_2} \frac{L_0 e^{(g+g_L)t}}{k^* Y_{BAU}}$$
$$-Y_\mu = Y (\phi_t - \varphi_t E)$$

# Abatement cost estimation results

	Fixed technology costs	Exogenous technology cost decreases	Endogenous technology cost decreases
$\varphi_0$	3.1e-05***	4.2e-05***	4.2e-05***
$\theta_1$	9.4e+02**	7.0e+02**	7.1e+02**
$\beta\varphi$		0.74***	
$\epsilon$			0.10***
N	1605	1605	1605
Log likelihood	6654	6664	6660
BIC	-13293	-13305	-13297
AIC	-13304	-13321	-13313

\* p<sub>j,1</sub>; \*\* p<sub>j,05</sub>; \*\*\* p<sub>j,01</sub>

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## Differences in optimal carbon price shares

Differences in the share of the optimal carbon price attributable to each element, relative to the full model. Units are percentage points.

	No capital inertia	Fixed clean tech. costs	No uncertainty	Straw man
	<i>2021</i>			
Current marginal damage	-0.3	0.0	9.8	9.3
Future increase marginal damage	-24.2	-0.1	14.0	-18.2
Endogenous tech. change effect	18.9	0.1	0.3	25.4
Clean capital expansion effect	0.2	0.0	0.3	0.6
Dirty capital contraction effect	5.3	0.0	-3.0	4.4
Disaster risk premium	0.1	0.0	-22.1	-22.1
	<i>2050</i>			
Current marginal damage	-1.5	-1.2	12.4	10.8
Future increase marginal damage	1.4	3.5	11.5	14.1
Endogenous tech. change effect	-0.7	-0.8	-0.6	-1.4
Clean capital expansion effect	0.0	-0.1	0.3	0.6
Dirty capital contraction effect	-0.3	-0.6	-2.0	-2.4
Disaster risk premium	1.0	-0.8	-22.3	-22.3

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